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K. Chad Burgess  
Senior Counsel

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October 26, 2007

**VIA HAND DELIVERY**

The Honorable Charles Terreni  
Chief Clerk Administrator  
**South Carolina Public Service Commission**  
101 Executive Center Drive (29210)  
Post Office Drawer 11649  
Columbia, South Carolina 29211

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COMMISSION

RE: Least-Cost Planning Procedures for Electric Utilities  
Docket No. 87-223-E

2006-103-E

Dear Mr. Terreni:

On April 30, 2007, South Carolina Electric & Gas Company ("SCE&G") filed with the Public Service Commission of South Carolina its 2007 Integrated Resource Plan ("2007 IRP"). During a subsequent review of its 2007 IRP, SCE&G discovered a scrivener's error within the table on page 1. More specifically, in the column labeled "Winter Peak (MW)" for year 2014, SCE&G forecasted its winter peak at 5,918. This correct number is 4,918.

Enclosed for filing is a revised copy of page 1 of the 2007 IRP wherein the scrivener's error has been corrected. For ease of reference, we have also prepared and included herewith a red-lined version of the revised page showing where the correction has been made. Please acknowledge your receipt of this document by file-stamping the extra copy that is enclosed and returning it to us via our courier.

By copy of this letter, I am also providing the South Carolina Office of Regulatory Staff with a copy of the revised page 1 of the 2007 IRP.

If you have any questions, please advise.

Very truly yours,

K. Chad Burgess

KCB/kms  
Enclosures

The Honorable Charles Terreni

October 26, 2007

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cc: Dan Arnett  
John W. Flitter  
Shannon Bowyer Hudson  
(all via hand-delivery)

**Introduction**

This document presents South Carolina Electric & Gas Company’s (SCE&G) Integrated Resource Plan (IRP) for meeting the energy needs of its customers over the next fifteen years, 2007 through 2021. The Company’s objective is to provide reliable and economically priced energy to its customers.

**The Load Forecast**

Total territorial energy sales on the SCE&G system are expected to grow at an average rate of 2.0% per year over the next 15 years. The summer peak demand and winter peak demand will increase at 2.0% per year over this forecast horizon. The table below contains the projected loads.

	<b>Summer Peak (MW)</b>	<b>Winter Peak (MW)</b>	<b>Energy Sales (GWH)</b>
2007	4,823	4,322	23,741
2008	4,919	4,405	24,277
2009	5,012	4,483	24,790
2010	5,060	4,523	24,994
2011	5,167	4,619	25,482
2012	5,269	4,712	25,956
2013	5,375	4,810	26,457
2014	5,493	< 5,918 >	27,006
2015	5,615	5,032	27,588
2016	5,732	5,144	28,157
2017	5,854	5,257	28,734
2018	5,976	5,373	29,323
2019	6,098	5,491	29,927
2020	6,228	5,615	30,559
2021	6,355	5,738	31,187

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The energy sales forecast for SCE&G is made for over 30 individual categories. The categories are subgroups of our seven classes of customers. The three primary customer classes, residential, commercial, and industrial, comprise about 91% of our sales. The following bar chart shows the relative contribution to territorial sales of each class in 2006. The “other” classes are street lighting, other public authorities, municipalities and cooperatives. A detailed description of the short-range forecasting process and statistical models is contained in Appendix

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